

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	15,644	--	--	7,841	-6,026	-982	-308	16,785	0	0	18,991
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,315	-10	464	120	-8,513	--	-17	356	527	1,510	1,849
Pentanes Plus	1,548	-10	--	--	-1,074	--	27	161	453	-177	253
Liquefied Petroleum Gases	8,767	--	464	120	-7,439	--	-44	195	74	1,687	1,596
Ethane/Ethylene	3,819	--	--	--	-3,543	--	0	--	--	276	401
Propane/Propylene	3,160	--	247	102	-2,437	--	-7	--	4	1,075	589
Normal Butane/Butylene	1,277	--	254	7	-809	--	-37	77	70	619	415
Isobutane/Isobutylene	511	--	-37	11	-650	--	0	118	--	-283	191
Other Liquids	--	455	--	--	744	-691	-401	480	27	402	6,573
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	455	--	--	342	150	-33	953	27	0	336
Hydrogen	--	--	--	--	--	187	--	187	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	455	--	--	342	-37	-33	766	27	0	336
Fuel Ethanol ⁶	--	450	--	--	286	-14	-34	747	8	0	326
Renewable Fuels Except Fuel Ethanol	--	5	--	--	56	-22	1	19	19	0	10
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-79	-323	--	402	3,835
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	--	402	-841	-289	-150	0	0	2,402
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	402	-841	-289	-150	0	0	2,402
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	17,886	77	309	878	-395	--	51	19,493	11,238
Finished Motor Gasoline	--	--	8,714	--	-312	855	-295	--	1	9,551	3,530
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	8,714	--	-312	855	-295	--	1	9,551	3,530
Finished Aviation Gasoline	--	--	8	--	--	--	-3	--	--	11	12
Kerosene-Type Jet Fuel	--	--	658	--	651	--	12	--	0	1,297	639
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	5,978	6	-30	22	-11	--	--	5,987	4,024
15 ppm sulfur and under ⁷	--	--	5,835	--	40	22	-38	--	--	5,935	3,546
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	130	6	-70	--	-4	--	--	70	210
Greater than 500 ppm sulfur	--	--	13	--	--	--	31	--	--	-18	268
Residual Fuel Oil ⁸	--	--	293	5	--	--	-1	--	9	290	175
Less than 0.31 percent sulfur	--	--	202	--	--	--	1	--	NA	NA	23
0.31 to 1.00 percent sulfur	--	--	19	--	--	--	3	--	NA	NA	10
Greater than 1.00 percent sulfur	--	--	72	5	--	--	-5	--	NA	NA	142
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	20	-20	--
Lubricants	--	--	--	--	--	--	--	--	9	-9	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	664	--	--	--	6	--	--	658	58
Marketable	--	--	458	--	--	--	6	--	--	452	58
Catalyst	--	--	206	--	--	--	--	--	--	206	--
Asphalt and Road Oil	--	--	787	65	--	--	-102	--	12	942	2,781
Still Gas	--	--	669	--	--	--	--	--	--	669	--
Miscellaneous Products	--	--	115	1	--	--	-1	--	--	117	18
Total	25,959	445	18,350	8,038	-13,486	-795	-1,121	17,621	606	21,406	38,651

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.